

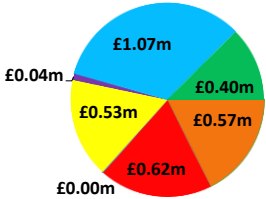
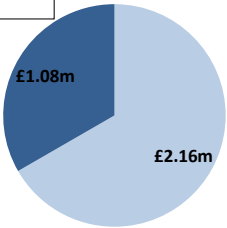
Date: Monday 21 Dec 2020

BSUoS Charge Estimate: £2.35/MWh  
Total Outturn: £3.24m

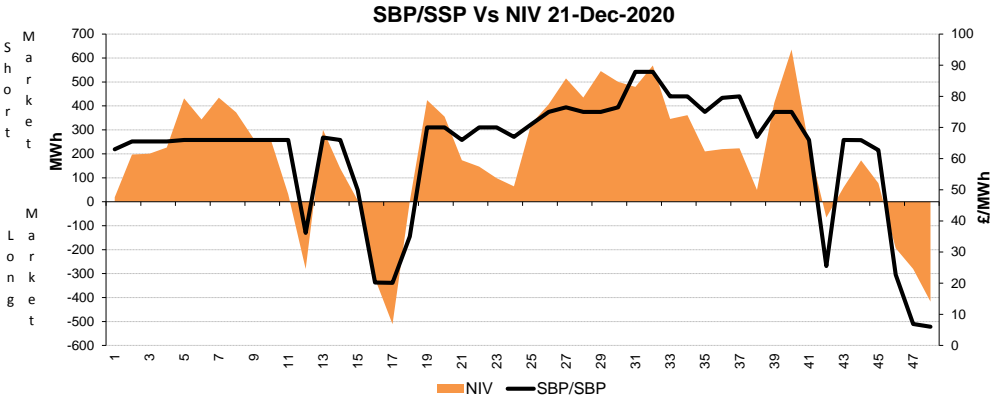
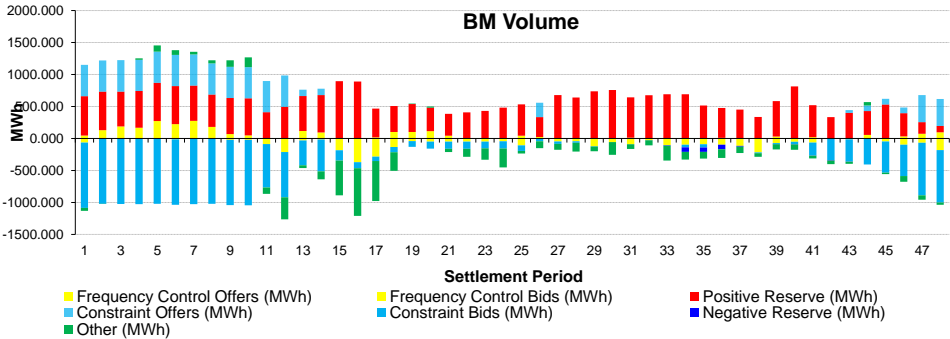
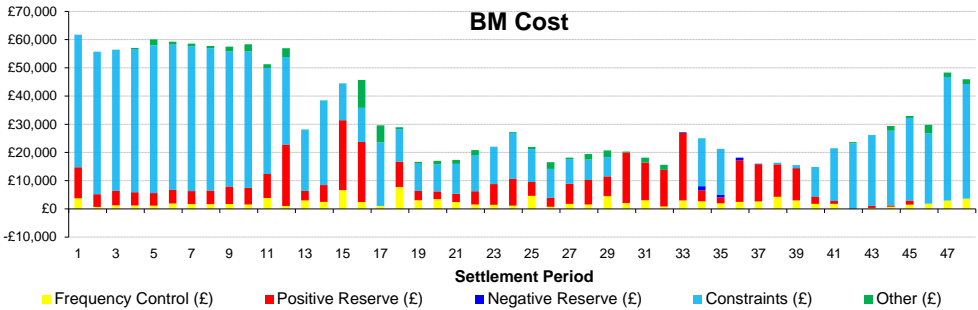
# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

## Commentary

A mostly short market through the day. Interconnector Trades required for Margin between 7am and 8am. Overnight Voltage Control supported mainly by Trades. Trades and BM Action for RoCoF overnight. Some BM Action required from early morning to manage thermal export constraints in the North of Scotland, with more action required later in the night.